

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

N 61° 15' 00" FNL 905' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map "A"

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest dirg. unit line, if any) 905'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

16. NO. OF ACRES IN LEASE

316.02

17. NO. OF ACRES ASSIGNED
TO THIS WELL

156.27

19. PROPOSED DEPTH

9550'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4670' Ungraded GL

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Sheila Bremer
Environmental & Safety Analyst

DATE

1/7/99

(This space for Federal or State office use)

PERMIT NO.

43-047-33283

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

APPROVED BY

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III 2/8/99

*See Instructions On Reverse Side

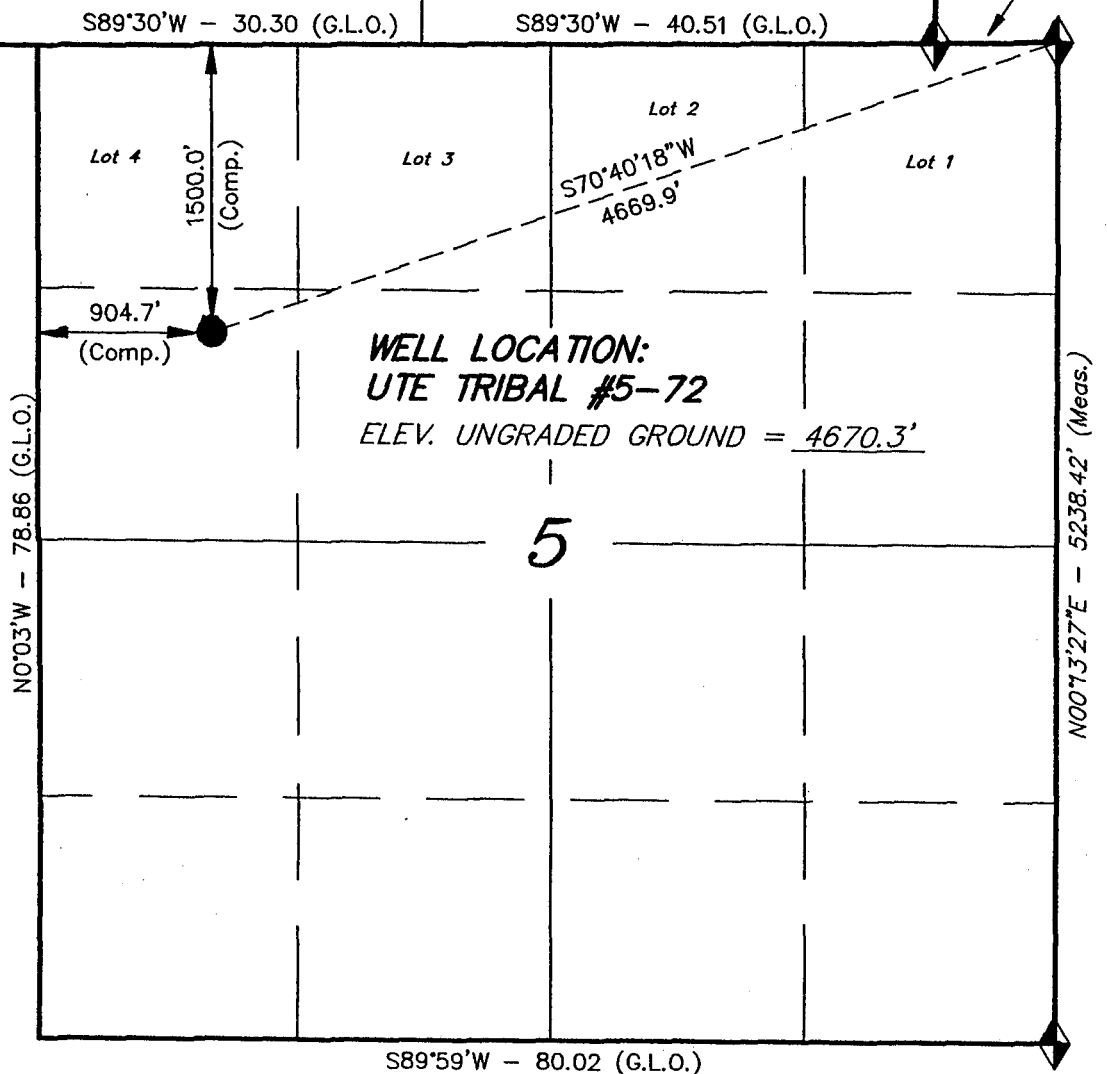
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.

Sec. 32

COASTAL OIL & GAS CORP.

WELL LOCATION, UTE TRIBAL #5-72,
LOCATED AS SHOWN IN THE SW 1/4
NW 1/4 OF SECTION 5, T9S, R21E,
S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

GENE
STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.S.

DATE: 10-20-98

WEATHER: FAIR

NOTES:

REVISIONS:

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (OURAY SE)
BASIS OF BEARINGS IS A GLOBAL POSITIONING SATELLITE OBSERVATION

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/1999

API NO. ASSIGNED: 43-047-33283

WELL NAME: OURAY 5-72
OPERATOR: COASTAL OIL & GAS CORP (N0230)
CONTACT: Stella Bremer (303) 573-4455

PROPOSED LOCATION:
SWNW 05 - T09S - R21E
SURFACE: 1500-FNL-0905-FWL
BOTTOM: 1500-FNL-0905-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-3008
SURFACE OWNER: Ute Tribe

INSPECT LOCATN BY: / /

TECH REVIEW	Initials	Date
Engineering	<i>RTK</i>	<i>2-5-99</i>
Geology		
Surface		

*O.S.
only*

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(No. IND-114066-A)
☐ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. 43-8496)
☐ RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☐ R649-3-2. General _____
☐ R649-3-3. Exception _____
☒ Drilling Unit
Board Cause No: 173-13
Date: 12-31-98

COMMENTS: * SOP "NBH E. Ouray Field", separate file.

STIPULATIONS: ① In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 1905' to 2020' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

② FEDERAL APPROVAL



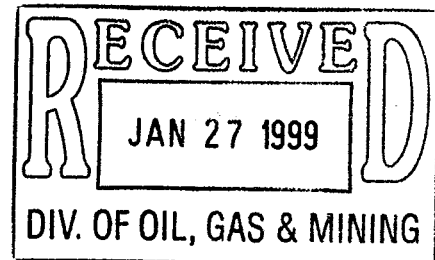
COUNTY: UINTAH ☐ UNIT: NONE





January 21, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman


RE: Ouray 5-67 Ouray 6-66 Ouray 5-68 Ouray 32-70 Ouray 6-71
Ouray 5-72 Ouray 3-74 Ouray 2-81 Tribal 36-35 Jenks 5-41
Ouray 6-73 Shoyo 3-59 Ouray 3-75 Ouray 34-79 Serawop 34-38
Ouray 35-80 Ouray 32-69

Dear Ed,

Enclosed are the amendments to the **Drilling Program** for the surface casing, on the above referenced locations, for the APD's recently submitted. I apologize for any inconvenience this may cause.

Please do not hesitate to contact me if you have any questions or need additional information in the Vernal office, (435) 789-4433.

Sincerely,


Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
170 S. 500 E. • P.O. BOX 1119 • VERNAL, UT 84078 • 801-789-4433 • FAX 801-789-4436

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well☐ Gas well☒ Other

Ouray field

2. Name of Operator

Coastal Oil & Gas Corporation

(435) 789-4433

3. Address and Telephone No.

P.O. Box 1148, Vernal, UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Future wells in Ouray field

5. Lease Designation and Serial No.

Various

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If unit or CA, Agreement Designation

8. Well Name and No.

To be determined

9. API Well No.

To be determined

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing repair☐ Altering Casing☒ Other Standard Operating Procedure☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to amend the approved NBU SOP to include the Ouray field. Coastal intends to utilize the NBU SOP for all APD permits submitted in the Ouray field. APD's for the Ouray field will be supplemented with site-specific information as required with the NBU SOP and any additional information pertaining to specific surface casing & cementing, kicker sand, and drilling fluids modifications (air mist/mud).
Section, Township, and Range, to be included are: *(Refer to attached Topographic Map)*

Sec. 1- 6, T9S, R21E

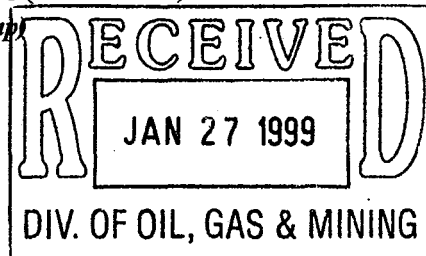
Sec. 1-4, T9S, R20E

Sec. 33-36, T8S, R20E

Sec. 31-36, T8S, R21E

Sec. 30& 31, T8S, R22E

Sec. 6-T9S, R22E



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

Date 1/20/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

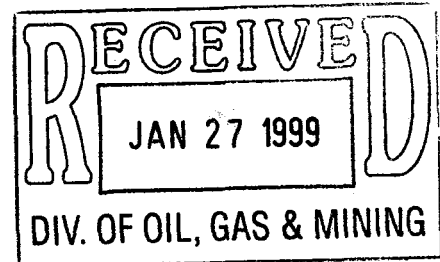
Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

**OURAY 5-72
1500' FNL & 905' FWL
SW/NW SECTION 5-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3008**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM



1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	2070'
Wasatch	5490'
Mesaverde	8740'
Total Depth	9550'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2070'
	Wasatch	5490'
	Mesaverde	8740'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type & Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,820 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,719 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**OURAY 5-72
1500' FNL & 905' FWL
SWNW, SECTION 5-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3008**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 5-72 on 12/8/98 at approximately 10:00 a.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Kenny Nielsen	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Clinton Meyers	Carrot Farm Ranch hand
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

The existing access road will be upgraded.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the location will be slick and then built up with approximately 1.5' of tundra if the well is productive. Also, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by a Ute Tribal allottee.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:


Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

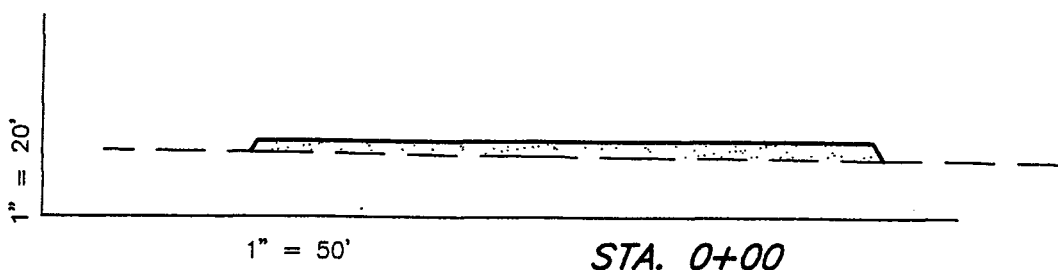
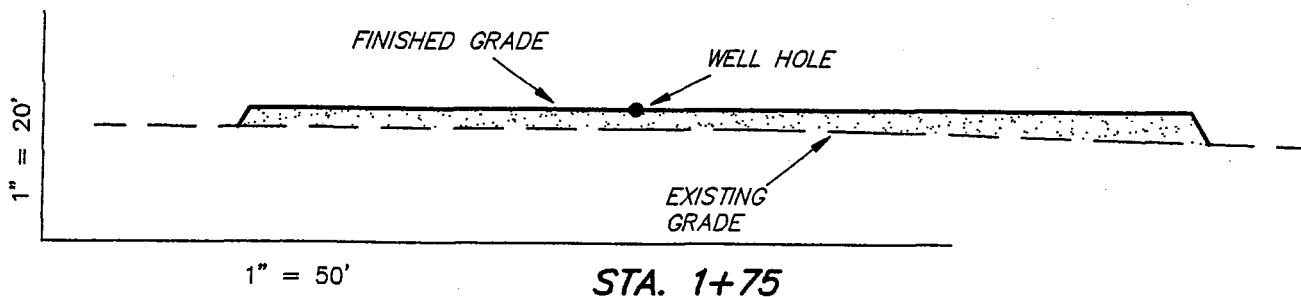
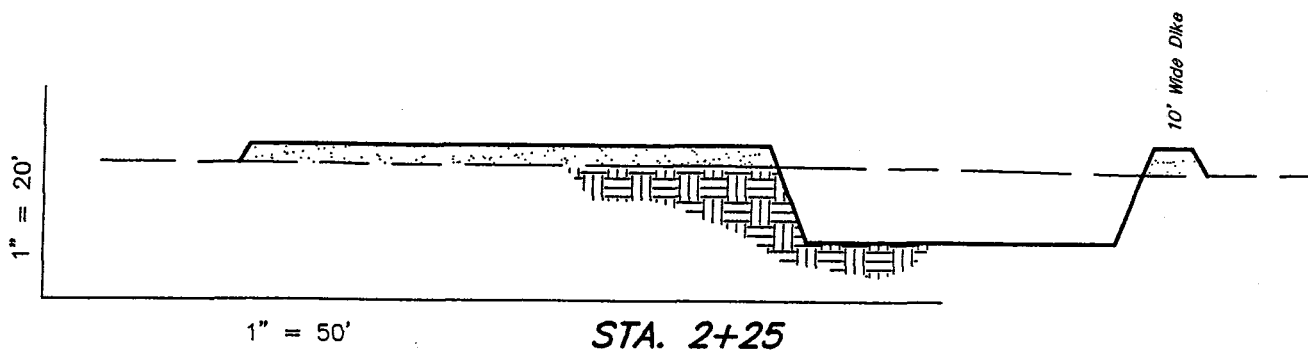
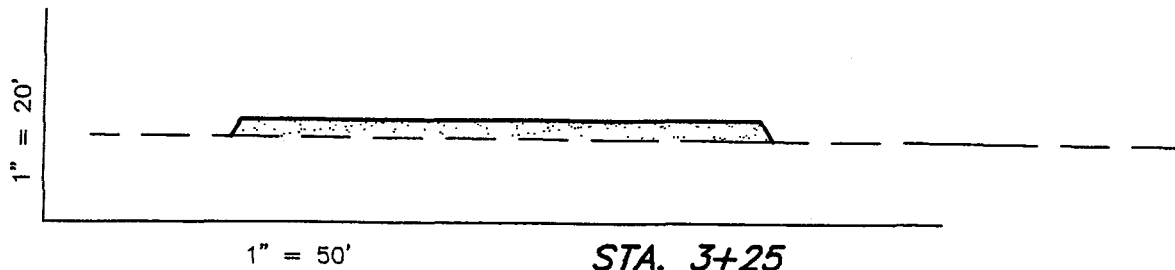
1/7/97

Date

UTE TRIBL #5-72
SEC. 5, T9S, R21E, S.L.B.&M.



CROSS SECTIONS
UTE TRIBAL #5-72



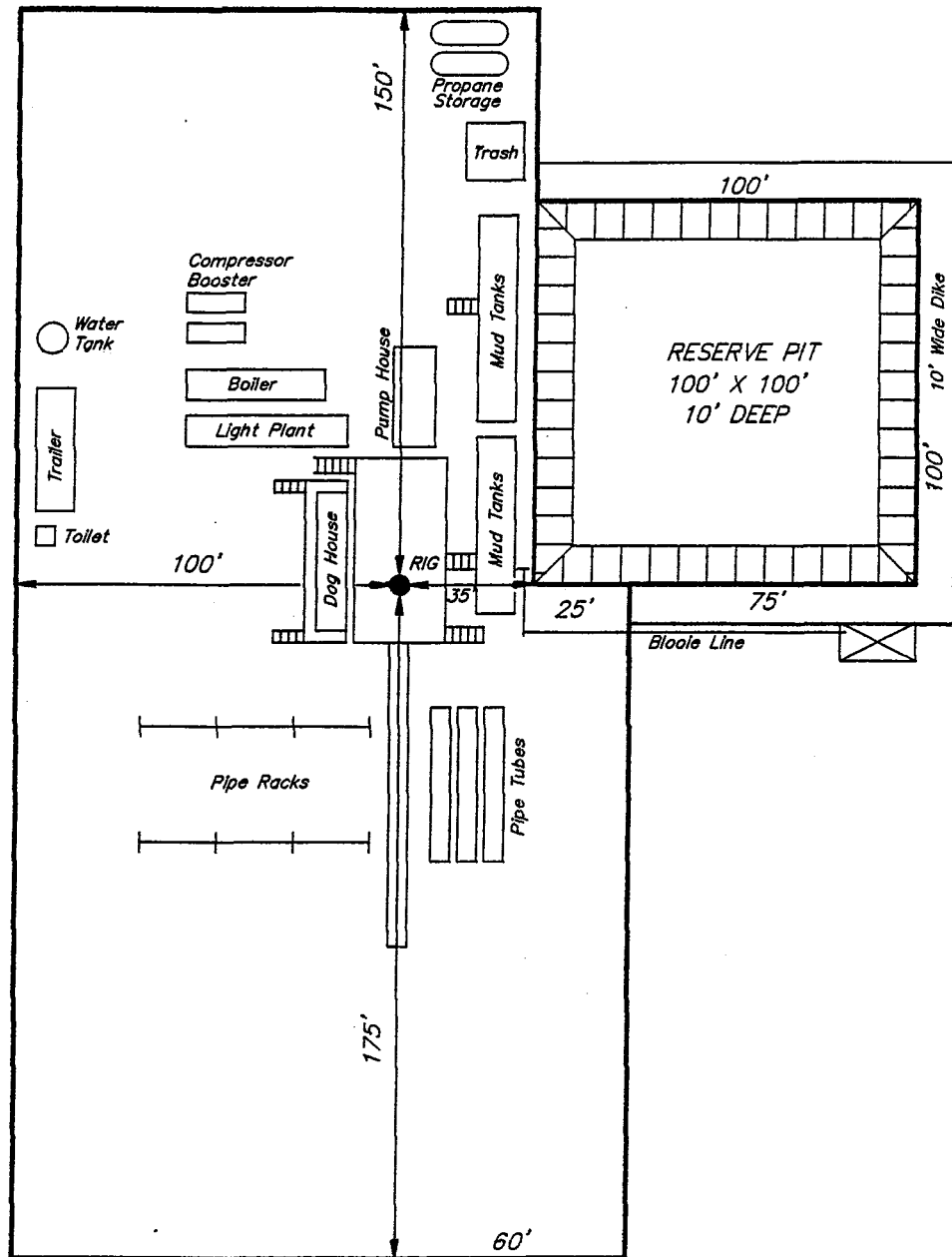
APPROXIMATE YARDAGES

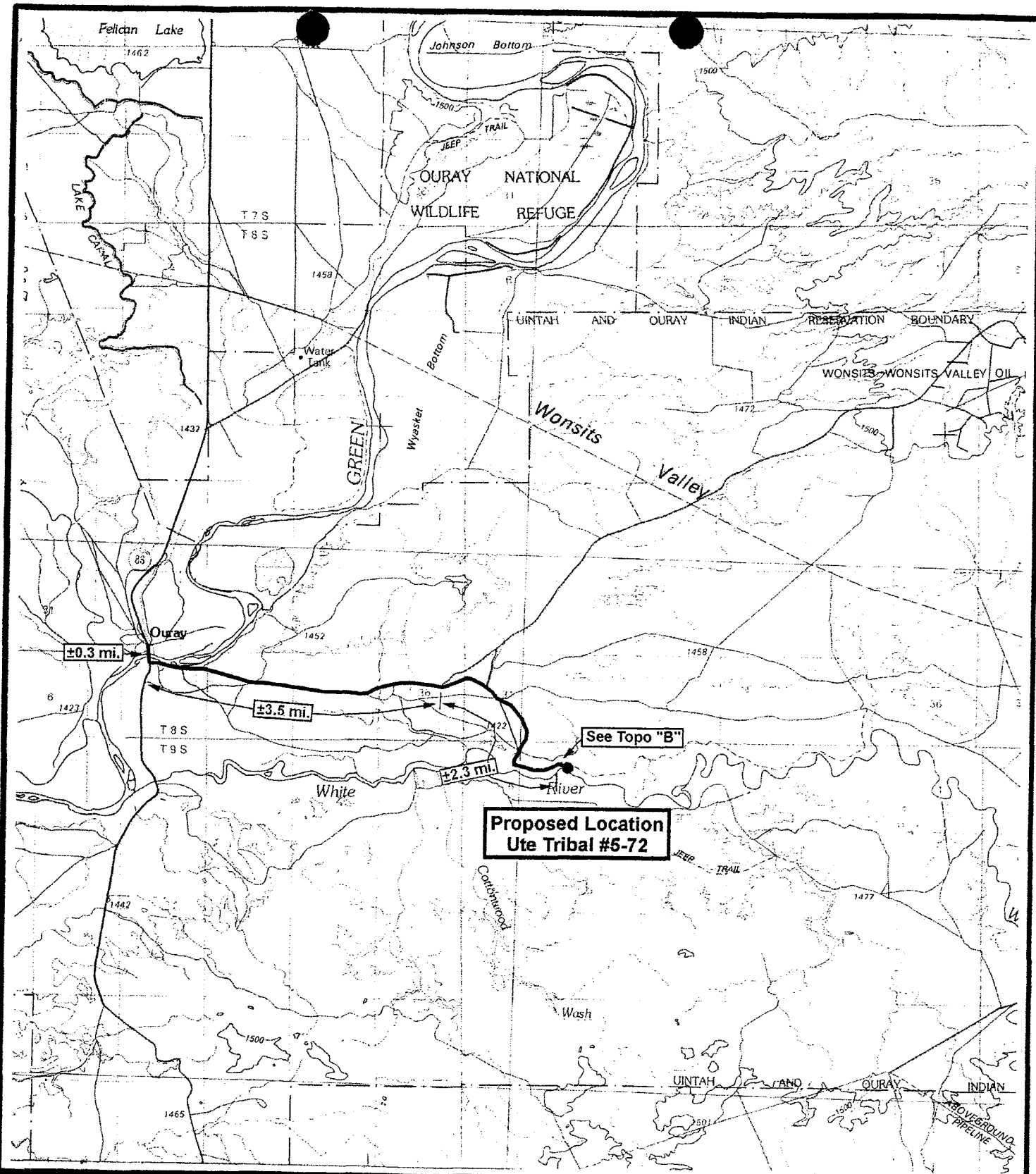
CUT = 0 Cu. Yds.
FILL = 3,900 Cu. Yds.
PIT VOLUME BELOW
EXISTING GROUND = 2,210 Cu. Yds.

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

TYPICAL RIG LAYOUT

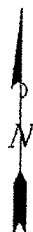
UTE TRIBAL #5-72





Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION

UTE TRIBAL #5-72
SEC. 5, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



Drawn By: SS

Revision:

Scale: 1 ;100,000

File:

Date: 10/15/98

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 434-781-2518

BM X 4678



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION

UTE TRIBAL #5-72
SEC. 5, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS

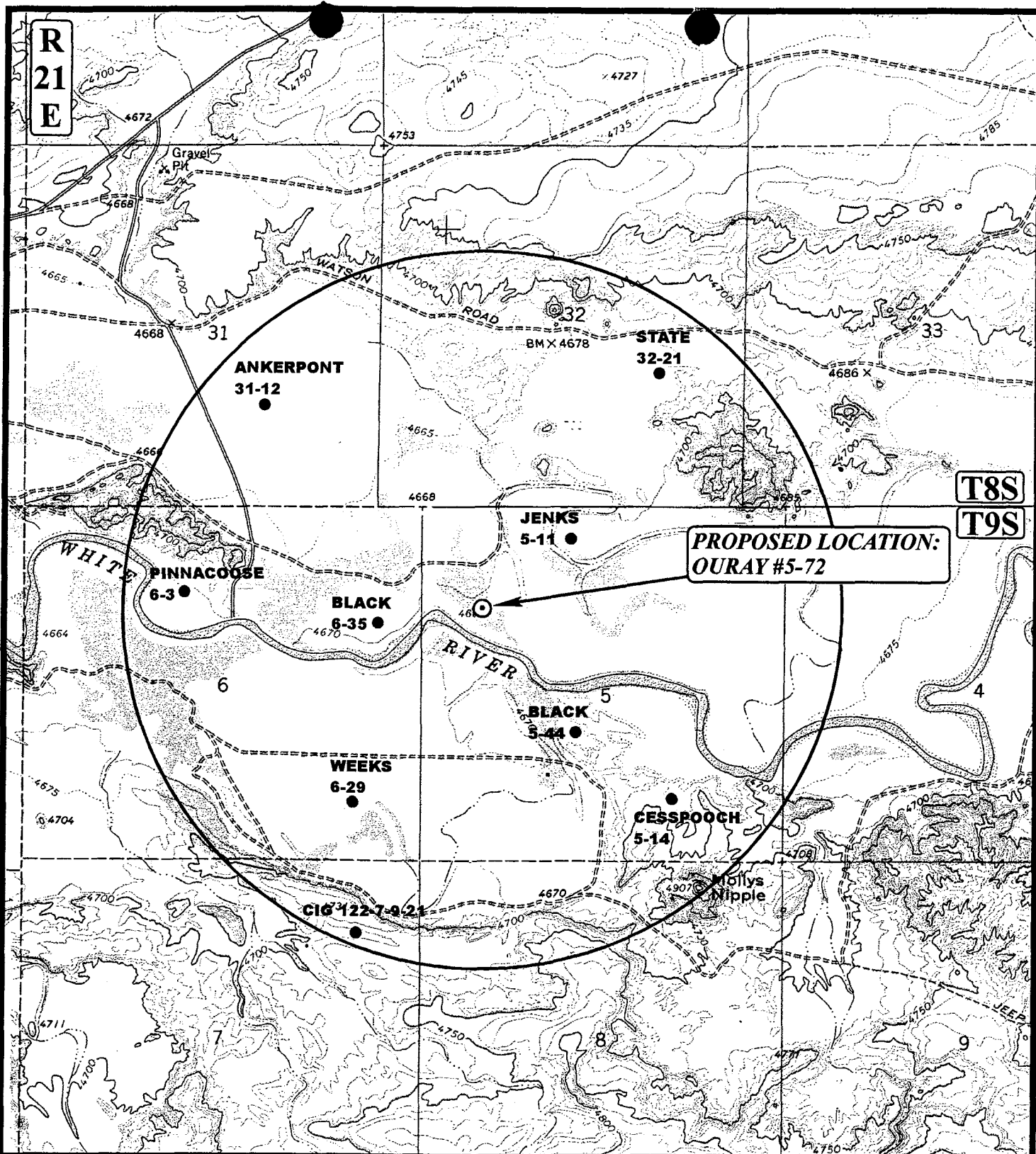
Revision:

Scale: 1" = 1000'

File:

Date: 10/14/98

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 434-781-2518



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

OURAY #5-72
SECTION 5, T9S, R21E, S.L.B.&M.
SW 1/4 NW 1/4



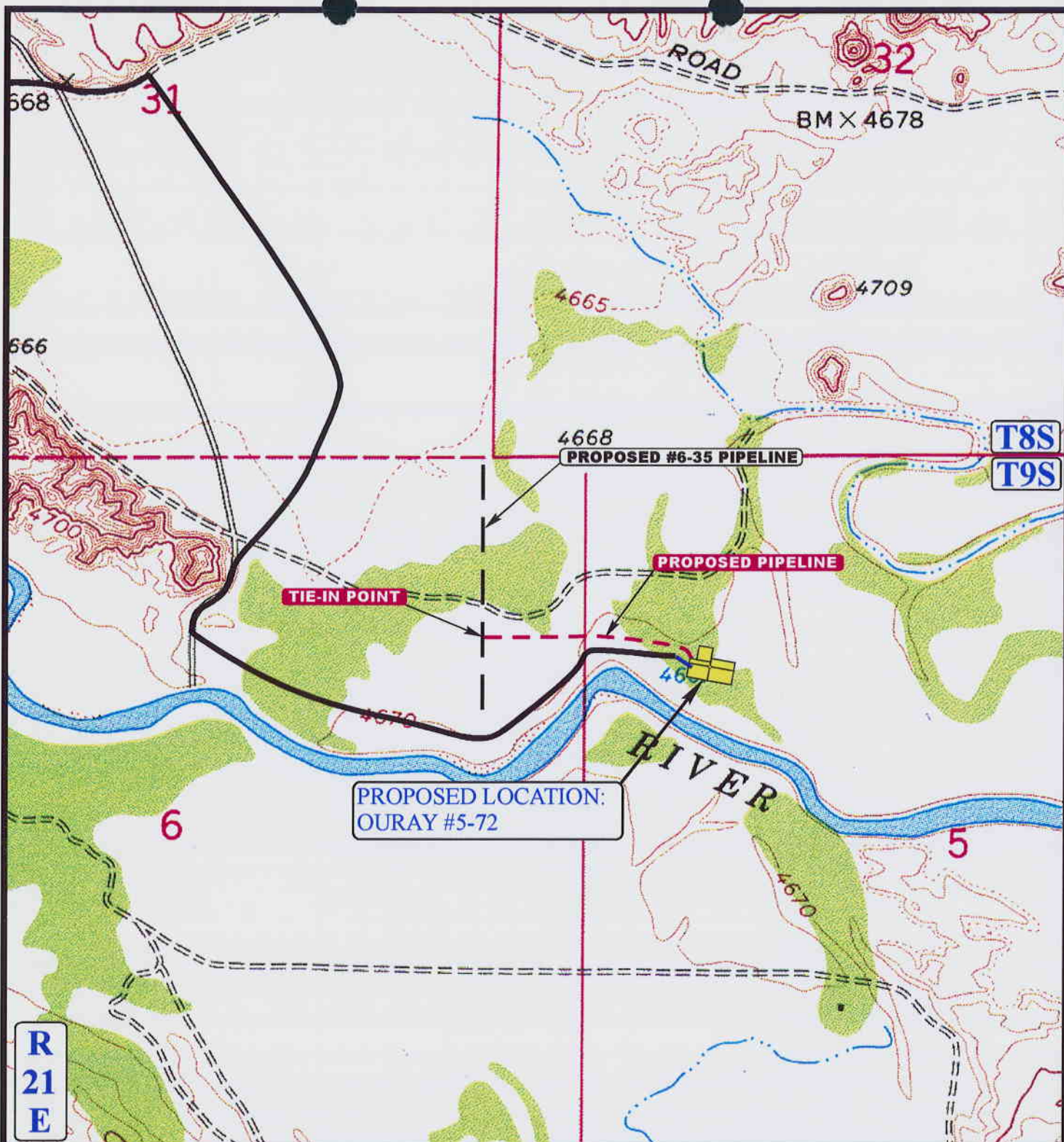
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 6 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1496' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #5-72

SECTION 5, T9S, R21E, S.L.B.&M.
1500' FNL 905' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

11 23 98
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 8, 1999

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

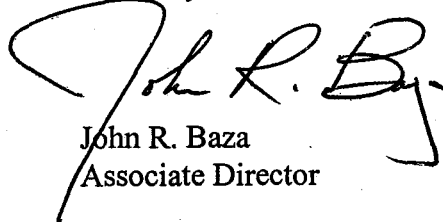
Re: Ouray 5-72 Well, 1500' FNL, 905' FWL, SW NW, Sec. 5, T. 9 S., R. 21 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33283.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 5-72

API Number: 43-047-33283

Lease: Indian Surface Owner: Ute Tribe

Location: SW NW Sec. 5 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 1,905' to 2,020' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPlicate
(Other instructions
reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1500' FNL 905' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map "A"

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 905'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

16. NO. OF ACRES IN LEASE

316.02

17. NO. OF ACRES ASSIGNED

TO THIS WELL

156.27

19. PROPOSED DEPTH

9550'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4670' Ungraded GL

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

RECEIVED

JAN 11 1999

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Sheila Bremer

Environmental & Safety Analyst

DATE

1/7/99

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

ACTING

Assistant Field Manager
Mineral Resources

FEB 19 1999

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

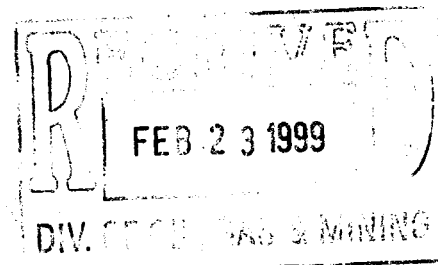
Well Name & Number: OURAY 5-72

API Number: 43-047-33283

Lease Number: 14-20-H62-3008

Location: SWNW Sec. 05 T. 09S R. 21E

Agreement: C.A. 9C-183



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a **3M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

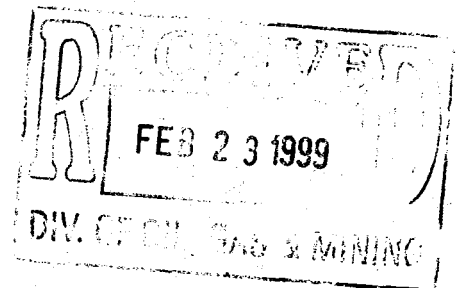
1. Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,924$ ft.

2. Mud Program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied.**



SURFACE USE PROGRAM
Conditions of Approval (COA's)

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 120 feet in length.

A surface steel production flowline is planned for this project. The flowline shall be buried in the fields and the remaining portions will be above ground.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road. The 1496 foot long route for the flowline is indicated in the APD on Map D.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

As necessary one-foot gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be removed from the affected fields and reclamation will be according to BIA specifications.

Construction of wellsites will not occur during the period April 1 to July 15, due to potential flooding of the White River. During the drilling and production program a 2-foot high berm shall be constructed around the location and irrigation ditches will be rerouted around the location.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.

Ouray #5-72

9. API Well No.

43-047-33283

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW Sec.5, T9S, R21E

1500'FNL & 905'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

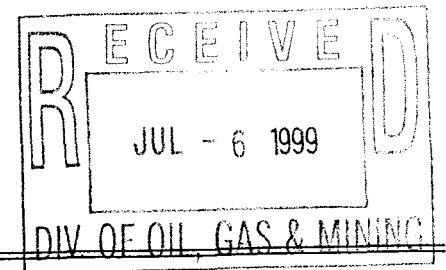
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud @ 3:00 p.m. on 6/5/99 w/ Malcom's Bucket Rig. Drilled 84' of 18" hole & ran 84' of 14" conductor.
Cmt w/ 70 sx P-AG w/ 2% CaCl + 1/4#/sk Flocele.
Wt. 15.6, Yield 1.18, Top job w/ 30'1". pump 62 sx. Hole stayed full. MIRU Bill Martin Air Rig.
Drilled 465' of 11" hole. Ran 461.15' of 8 5/8 " 24# K-55 Csg. Cmt w/ 150 sx P-AG w/ 2% CaCl + 1/4#/sk
Flocele. Wt. 15.6, Yield 1.18. Displace w/ 27 BW. Good returns.
W/O Patterson Rig # 104



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date 6/30/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or
fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

INSPECTION FORM 1 STATE OF UTAH
DIVISION OF OIL GAS AND MINING**DRILLING OPERATIONS**

Well Name: <u>Ouray5-72</u>		API Number: <u>43-047-33283</u>	
Qtr/Qtr: <u>SW/NW</u>	Section: <u>5</u>	Township: <u>9S</u>	Range: <u>21E</u>
Company Name: <u>C.O.G.C.</u>			
Lease: State _____	Fee _____	Federal _____	Indian <u>X</u>
Inspector: <u>David W. Hackford</u>		Date: <u>6/22/99</u>	

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 5800' Last BOPE test recorded: 6/14/99
Drilling Contractor: Patterson Drilling Co. Rig No. 104
COMMENTS: Survey at 5378' was 7 1/4 degrees. Surface casing set and cemented.
Nippled up with double gate, annular and rotating head.

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

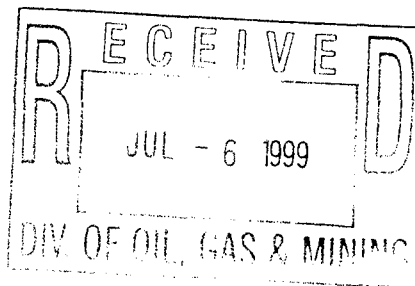
Vernal UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12553	43-047-33277	Shoyo #3-59	NENE	3	9S	21E	Uintah	6/15/99	6/15/99
WELL 1 COMMENTS: Spud @ 6:30 p.m. on 6/15/99 w/ Malcoms Bucket Rig 990708 entity added. KDR											
A	99999	12554	43-047-33283	Ouray #5-72	SWNW	5	9S	21E	Uintah	6/5/99	6/5/99
WELL 2 COMMENTS: Spud @ 3:00 p.m. on 6/5/99 w/ Malcoms Bucket Rig 990708 entity added. KDR											
WELL 3 COMMENTS: Spud @ 6:30 p.m. on 6/29/99 w/ Colorado Well Service #78											
A	99999	12555	43-047-33290	Serawop #34-38	SWSW	34	8S	21E	Uintah	5/29/99	5/29/99
WELL 4 COMMENTS: Spud @ 9:00 a.m. on 5/29/99 w/ Malcoms Bucket Rig 990708 entity added. KDR											
E	99999	11839	43-047-32699	Tribal #6-56 (Re-entry)	NENE	6	9S	22E	Uintah	6/29/99	6/29/99
WELL 5 COMMENTS: Spud @ 6:30 p.m. on 6/29/99 w/ Colorado Well Service #78 990707 added entity to MVRD P2. KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheryl Cameron
Signature
Environmental Analyst
Title
Date 7/2/99
Phone No. 435, 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Sec.5, T9S, R21E
1500' FNL & 905' FWL

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or
N/A

8. Well Name and No.

Ouray #5-72

9. API Well No.

43-047-33283

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& Final Drilling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Summary</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling 465' of 11" hole. Ran 461.15" of 8 5/8" 24# K-55 Csg. Cmt w/150 sks P-AG w/2% CaCl₂, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Displace w/27 BW. Good returns. Clean pits, released well.

RECEIVED

JAN 01 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title

Environmental Jr. Analyst

Date 12/27/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW Sec.5, T9S, R21E
1500' FNL & 905' FWL

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or
N/A

8. Well Name and No.

Ouray #5-72

9. API Well No.

43-047-33283

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Report. Put on production on 10/25/99.

RECEIVED

JAN 01 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 12/27/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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FLOWED 180 BBLS H2O, FTP - 250#, SICP - 980# TO 840#, 32//64 CK. EST RATE - 1,000 MCFD. TRACE OF SAND TO CLEAN. (DAY 6) TC:\$864,140

FLOW BACK REPORT - CP - 820# TO 800#, TP - 400#, 20/64 CK. EST RATE - 750 MCF, REC 151 BBLS. LLTR:1,340 BBLS.

8/2/99 - **FRAC** - SICP - 600#, FTP - 140#. BLOW WELL DWN. PUMP 25 BBLS 2% KCL DWN TBG. POOH W/2 3/8" TBG, SN, BIT SUB & 4 3/4" BIT. ND BOP'S, RU & RIH TO SET CBP @ 7,225'. POOH & RIH W/BAILER & DUMP 15% HCL @ 7,209' & 7,167'. POOH. RIH W/4" CSG GUNS & PERF 3 SPF, 120' PHASING F/7,206' TO 7,168'. 33 HOLES, 0# PSI. BREAK DWN W/10 BBLS 2% KCL @ 2,300# @ 2 1/2 BPM. ISIP - 1,350#. AIP - 1,700# @ 2 1/2 BPM, 5 MIN - 1,100#. SWI, PREP FOR FRAC. (DAY 7) TC:\$884,747

8/3/99 **FLOW BACK REPORT (SEE WELL FILE)**

8/4/99 **PREP TO FINISH DO CBP'S.**

FRAC WASATCH PERFS F/7,161' TO 7,210' W/31,500# 20/40 SAND, DELTA FRAC W/SAND WEDGE. BREAK DWN @ 2,346# @ 23 BPM. MTP - 2,655#, ATP - 2,492#, MTR - 36.6 BPM, ATR - 31 BPM. ISIP - 1,730#, TL - 384 BBLS. SET CBP @ 7,050'. PERF WASATCH F/6,942' TO 6,958' & 6,998' TO 7,016', 1 SPF, 34 HOLES. FRAC PERFS 6,942' TO 7,016' W/ 88,000# 20/40 SAND, DELTA FRAC W/ SAND WEDGE. BREAK DWN @ 3,425# @ 14.9 BPM. MTP - 3,418#, ATP - 1,600#, MTR - 40.8 BPM, ATR - 38 BPM. ISIP - 1,228#. TL - 775 BBLS. SET CBP @ 6,790'. PERF WASATCH F/6,757' TO 6,766', 3 SPF, 27 HOLES. 0# PRESS. FRAC PERFS F/6,757' TO 6,766' W/30,500# 20/40 SAND, DELTA FRAC W/SAND WEDGE. BREAK DWN @ 3,242# @ 14.9 BPM. MTP - 3,212#, ATP - 850#, MTR - 25 BPM, ATR - 24.7 BPM. ISIP - 720#. TL - 372 BBLS. SET CBP @ 6,660'. PERF WASATCH 6,636' TO 6,646', 3 SPF, 30 HOLES. FRAC PERFS 6,636' TO 6,646' W/40,000# 20/40 SAND, DELTA FRAC W/SAND WEDGE. BREAK DWN @ 3,230# @ 12.6 BPM. MTP - 3,232#, ATP - 1,908#, MTR - 29.8 BPM, ATR - 25.4 BPM, ISIP - 1,070#. TL - 430 BBLS. SET CBP @ 6,527'. PERF WASATCH F/6,490' TO 6,510', 3 SPF, 60 HOLES. FRAC PERFS 6,490' TO 6,510' W/127,900# 20/40 SAND. BREAK DWN @ 2,243# @ 12.8 BPM. MTP - 2,196#, ATP - 1,530#, MTR - 24.7 BPM, ATR - 24.1 BPM. ISIP - 1,560#. TL - 865 BBLS. SET CBP @ 6,340'. RIH W/4 3/4" BIT & PUMP OFF SUB. DO CBP'S @ 6,340', 6,527', 6,660', & 6,790' W/AIR-FOAM. DRLG ON CBP @ 7,050'. TC:\$1,042,306

SCHEMATIC (SEE WELL FILE) MV PERFS & WAS PERFS.

8/5/99 **FLOW BACK WELL.**
FINISH DO CBP @ 7,050'. RIH & DO CBP @ 7,195'. RIH & TAG SAND @ 9,124'. CO TO PBTD @ 9,256' W/AIR-FOAM. PU & LAND TBG @ 8,506', SN @ 8,473'. PUMP OFF BIT SUB. OPEN TO FLOW TANK ON 32/64 CK @ 7:00 P.M. FLOW 11 HRS ON 32/64 CK @ 7:00 P.M. FLOW 11 HRS ON 32/64 TO 20/64 CK. CP - 1,150# TO 1,050#, FTP - 200# TO 600#, 27 BWPH TO 11 BWPH, TRACE OF SAND. EST PROD RATE - 1,100 MCFPD. LLTR - 2,847 BBLS. TC:\$1,090,977

8/6/99 **FLOWING APPROX 800 MCFPD ON 20/64 CK.** FTP - 600#, CP - 1,000#, 5 BWPH, NO SAND. LLTR - 2,685 BBLS. 24 HRS.

8/10/99 **FINAL REPORT / W. O. PIPELINE**

8/18/99 **CONSTRUCTION REPORT**

10/22/99 RD RIG FROM 7 SISTERS FIELD ITP - 1000#, ICP 1500#, IFL -3400', BLEW WELL DOWN MADE 5 RUNS REC 65 BBLS PUT WELL ON PRODUCTION. FTP- 1050, FCP - 1525, FFL 7000'. TC: \$1,370

10/23/99 - ACT: FLWG TO SALES.
PROG: MADE 5 SWAB TRIPS. REC 65 BLW. FLOW TO SALES @ 4:00 PM. FTP: 1,050#, CP: 1,525#.

10/24/99 - FLWD 925 MCF, 40 BW, FTP: 745#, CP: 1,175#, 24/64" CK, 16 HRS, LP: 399#.

10/25/99 - FLWD 1,660 MCF, 84 BW, FTP: 550#, CP: 1,050#, 24/64" CK, 24 HRS, LP: 400# (OPEN TO 48/64" CK).

10/26/99 - PROG: FLWD 1,749 MCF, 184 BW, FTP: 480#, CP: 900#, 48/64" CK, 24 HRS, LP: 400#, OPEN TO 64/64" CK.

10/27/99 PROG: FLWD 1,652 MCF, 136 BW, FTP: 460#, CP: 850#, 64/64" CK, 24 HRS, LP: 392#, 64/64" CK. FINAL REPORT.

IP DATE: 10/25/99. FLWG 1,749 MCF, 184 BW, FTP: 480#, CP: 900#, 48/64" CK, 24 HRS, LP: 400#.

10/27/99 **FINAL REPORT**

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

SHOYO # 3-59

OURAY FIELD

UINTAH COUNTY, UT

WI: AFE: 11265

TD: PBTD: 8781

PERFS: 8239'-5893'

CSG: 5 1/2" 17# @8804'

CWC(M\$):

DRILL & COMPLETE

8/7/99 **PU PWR SWIVEL & C/O CMT TO PBTD** MI RU & EQUIP, RU CUTTERS WLS, RIH W/CBL/CCL/GR, TAG CMT@8719', NEED TO BE @ 8770', 51' TO C/O, LOG W/CCL/GR F/8719' TO 5100' & CCL/CBL/GR F/450' TO 60', POOH RD WLS, NU BOP PU & RIH W/DB, BIT SUB & 277 JTS, J-55 2 3/8" TBG, TAG @ 8719' POOH W/EOT @ 8686', SWI. SDFN. (DAY 1) TC: \$7,654

8/8/99 **F/RIH W/TBG PKR & RBP RU HES F/BEAKDOWN** RU SWIVEL & B/CIRC W/H20. DRILL FLOAT COLLAR & TO 8781' PBTD. CIRC HOLE CLEAN. RD SWIVEL & POOH W 2 3/8" TBG LD B.S. & BIT. MI & RU CUTTER RIH W/4" GUN 39 GRAM 0.46 EHD 1 SPF 120 DEG PHASING. PERF @ 8762-8768, 8442-8448 & 8324-8330. PRESS 0 PSI FL-650' POOH & RD CUTTERS. PU 5 1/2 RBP, RET TOOL, 6'-2 3/8" PUP, 5 1/2 PKR & RIH W 2 3/8" TBG EOT @ 6800'. SWIFN & UNTIL MONDAY MORNING. (DAY 2) TC: \$16,343

8/10/99 **SAND FRAC MESA VERDE** EOT @ 6800'. RIH W/5 1/2" PKR & RBP. SET RBP @ 8775'. PMP 200 GAL 15% HCL. SET PKR @ 8729'. BRK PERF'S @ 8762'-68'. BRK @ 5070 PSI @ .1 BPM. PMP 10 BBL 2% KCL. @ 4.1 BPM, 4606 PSI. ISIP=2882#, 5 MIN=1547#. BLEED DN. RLS PKR, RIH & RLS RBP. POOH & SET RBP @ 8478', PMP 200 GAL 15% HCL (EOT @ 8448') FLUSH W/32.6 BBL 2% KCL. SET PKR @ 8414'. BRK PERF'S @ 8442'-48'. BRK @ 2849#, 1.1 BPM. PMP 10 BBL 2% KCL, 4111# @ 4.7 BPM. ISIP=2129#, 5 MIN=1871#. BLEED DN. RLS PKR & RBP POOH & SET RBP @ 8355'. PMP 200 GAL 15% HCL (EOT @ 8345') FLUSH W/32.3 BBL 2% KCL. BRK DN PERF'S @ 8324'-30', BRK @ 3635# 1 BPM. PMP 10 BBL 2% KCL, 3736# @ 4.7 BPM. ISIP=1679# 5 MIN=1273#. BLEED DN, RLS PKR & RBP. RDMO HALLIBURTON. POOH W/TOOLS, LAY DN 39 JTS TBG, RD 2 3/8" EQUIP. NDBOPS SWI, SDFD. (DAY 3) TC: \$46,985

8/11/99 **RIH TO C/O TO PBTD** FRAC W 20/40 SAND WEDGE & MV PERF, 20# DELTA FLUID/GEL, WAS PERF'S 25# DELTA FLUID/GEL W/250 GALS HCL IN FLUSH F/NXT PERF'S DWN CSG. MV PERF'S F/8324'-8768', 4087# BRK @ 45.8 BPM, MP 4450#, AP 3400#, MR 47.3 BPM, AR 45 BPM, ISIP 3172#, TTL LOAD 1600 BBLS, SAND 210,000#, FG .81, RIH & SET CBP @ 6940', PERF WAS W/4" CSG GUNS 120 DEG PHASING AS FOLLOW, 6892'-6898' (1 SPF), 6851'-6857' (2 SPF) (12') 18 HOLES, 0 PSI. PERF'S LISTED ABOVE, 3773# BRK @ 11.9 BPM, MP 3773#, AP 2300#, MR 37 BPM, ISIP 1463#, TTL LOAD 825 BBLS, SAND 10,000# FG .65, RIH & SET CBP @ 6700', PERF WAS W/4" CSG GUNS 1 SPF, 120 DEG PHASING AS FOLLOWS, 6662'-6668', 6536'-6542', (12') 12 HOLES 0 PSI. STAGE #3 PERF'S LISTED ABOVE, 3030# BRK @ 10.6 BPM, MP 3030#, AP 1700#, MR 36 BPM, AR 28 BPM, ISIP 1836#, TTL LOAD 493 BBLS, SAND 50,000 FG .72, RIH & SET CBP @ 6120', PERF WAS W/4" CSG GUNS 3 SPF, 120 DEG PHASING AS FOLLOWS 6080' - 6090' (10') 30 HOLES, 0 PSI. STAGE # 4 PERF'S LISTED ABOVE, 1758# BRK @ 15.7 BPM, MP 1758#, AP 1400#, MR 24.1 BPM, AR 17 BPM, ISIP 1653#, TTL LOAD 806 BBLS, SAND 10,000# FG .71, RIH & SET CBP @ 5930', PERF WAS W/4" CSG GUNS 3 SPF, 120 DEG PHASING AS FOLLOWS 5893'-5899'. (6') 18 HOLES, 0 PSI. STAGE # 5 PERF'S LISTED ABOVE, 4755# BRK @ 8 BPM, MP 4755#, AP 1800# MR 21.6 BPM, AR 15.5 BPM, ISIP 1996#, TTL LOAD 692 BBLS, SAND 90,000 FG .78, RIH & SET CBP @ 5700', RD WLS & HES, RIH W/4 3/4" TOOTH BIT, PMP OFF BIT SUB, 1 JT, SN & 2 3/8" TBG, RU PWR SWIVEL & AIR FOAM UNIT BRK CIRC, C/O SAND & CBP'S @ 5700', 5930'. 6120', 6700', 6940', CIRC CLEAN POOH REMOVE STRING FLOAT. RIH EOT @ 7500'. (DAY 4) TC: \$234,791
SCHEMATIC (SEE WELL FILE)

8/12/99 **WELL FLOWING** EOT @ 6970'. KILL WELL W/30 BBL 2% KCL, POOH W/89 JTS TBG LAY DN STRING FLOAT. RIH W/TBG. TAG @ 8748'. RU PWR SWIVEL BRK CIRC W/WEATHERFORD AIR FOAM UNIT. FINISH DRILLING UP CBP F/6940'. C/O SAND TO PBTD @ 8780'. (32') CIRC WELL CLEAN. RD SWIVEL. POOH & LAY DN 15 JTS'S TBG. LUBRICATE LAND TBG IN TBG HEAD. EOT @ 8313'. RD 2 3/8" EQUIP, NDBOP, NUWH. DROP 1 3/8 STEEL BALL. PMP 10 BBL 2% KCL, PRESSURE UP W/AIR FOAM UNIT 1800#. DROP TO 1500#, PMP'D BIT OFF. WELL IS FLOWING TO FLOWBACK TANK (INSTANT FLOW BACK) SICP=1000#, FTP=1600#, 20/64 CHOKE. TURN OVER TO FLOW BACK CREW. RIG DN RIG & ROAD TO THE JENKS 5-41. SDFD.

LAST REPORT.

(DAY 5)

TC: \$263,134

FLOW BACK REPORT FLOWED 16 HRS. 1000# TO 1700# CSG PRESSURE, 100# TO 900# TBG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3008	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1148, Vernal UT 84078		8. FARM OR LEASE NAME, WELL NO. Ouray #5-72	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SWNW At top prod. interval reported below 1500' FNL & 905' FWL At total depth		9. API WELL NO. 43-047-33283	
14. PERMIT NO. 43-047-33283		10. FIELD AND POOL, OR WILDCAT Ouray	
DATE ISSUED 2/19/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T9S, R21E	
12. COUNTY OR PARISH Uintah, County		13. STATE Utah	
15. DATE SPUDDED 6/5/99	16. DATE T.D. REACHED 7/21/99	17. DATE COMPL. (Ready to prod.) 8/5/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4670' Ungraded
20. TOTAL DEPTH, MD & TVD 9350'	21. PLUG, BACK T.D., MD & TVD 9250'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 8899' - 8212': Wasatch 7752' - 6510'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	461'	11"
5 1/2"	17#	9140'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	8506'		
31. PERFORATION RECORD (Interval, size and number) Mesaverde 8899', 97', 8820', 8767', 8712', 8590', 92', 8528', 30', 8390', 92', 8210', 12': Wasatch 7752-68, 7614-18, 7518-32, 7478-80, 7206-10, 7161-68, 6942-58, 6998-7016, 6757-66, 6636-46, 6490' - 6510'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) Refer to Item #37 AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION			
DATE FIRST PRODUCTION 8/5/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/25/99	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD 0
FLOW TUBING PRESS. 480#	CASING PRESSURE 900#	CALCULATED 24-HOUR RATE 0	OIL - BBL. 0
GAS - MCF. 1749		WATER - BBL. 184	
OIL GRAVITY - API (CORR.) 0		GAS - OIL RATIO 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Used for fuel			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Chronological History			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: Sheila Upchego TITLE: Environmental Jr. Analyst DATE: 1/11/00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW Sec. 5, T9S, R21E
1500' FNL & 905' FWL

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Ouray #5-72

9. API Well No.

43-047-33283

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Drilling

Summary

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 84' to 9350'. Ran 208 jts 5 1/5" 17# N-80 Csg. Cmt w/650 sks HiFill Lead 11.6# slurry. Tail w/1390 sks 50/50 Poz. 14.35# slurry. Drop plug. Displace w/218.4 Bbls KCL. Bump plug. Plug held.

Clean mud tanks. Rig released @ 1300 hrs on 7/22/99.

RECEIVED

JAN 18 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date

1/10/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OURAY #5-72

SEC 5, T9S-R21E, SWNW
OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 11262
PBSD: 9,350
PERFS: 8,899'-6,490"
CSG: 5.5 - 17# L-80 @ 9,350'
CWC(M\$):

DRLG & COMP

6/7/99 TO 7/22/99 - DRILLING

RU WLS & LOG & PERF
7/27/99 MIRU. RU RIG & EQUIP. SET PIPE RACKS, UNLOAD, & TALLEY 2 3/8" TBG. NU FRAC VALVE & BOP. SWI, SDFN. (DAY 1) TC:\$678,552

7/28/99 RIH W/RBP & PKR. BREAK DWN PERFS.
MIRU & RIH W/CBL/GR. LOG W/GR/CCL F/PBSD (9,250') TO 5,350'. POOH. LOG CMT F/400' TO 200'. TOC @ 340'. POOH. TEST CSG TO 4,900# F/10 MIN. RIH W/4" GIN, 39 GR, 3 SPF, & PERF 8,899', 8897', 8,820', 8,767' & 8,712'. NO PRESS INC OR CHANGE IN FLUID LEVEL. RD PERFORATORS. PU 5 1/2" RBP, 4' X 2 3/8" SUB, 5 1/2" PKR, 1 JT & SN. RIH W/2 3/8" TBG. WELL STARTED TO FLOW. EOT @ 5,510'. (DAY 2) TC:\$693,000

7/29/99 FRAC THE MESA VERDE.
SICP - 800#, SITP - 900#. BLOW DWN. PUMPED 10 BBLS 2% KCL. RIH W/2 3/8" TBG & SET 5 1/2" RBP & PKR. SPOT 250 GALS 15% HCL. DISPLACE W/5 BBLS 2% KCL. BREAK DWN AS FOLLOWS: 8,897' - 8,899' @ 4,610# @ 3/4 BPM. MIP - 4,735#, AIP - 4,650#, MIR - 4.6 BPM, AIR - 4.6 BPM. ISIP - 2,537#, 5 MIN - 2,046#. TOTAL LOAD - 11 BBLS. BREAK DWN PERFS @ 8,820' @ 4,860# @ 2 BPM, MIP - 4,890#, AIP - 4,750#, MIR - 4.6 BPM, AIR - 4.6 BPM. ISIP - 2,675#, 5 MIN - 2,390#. TOTAL LOAD - 11 BBLS. BREAK DWN PERFS @ 8,767' @ 4,072# @ 1 BPM. MIP - 5,000#, AIP - 4,610#, MIR - 4.1 BPM, AIR - 3.7 BPM. ISIP - 2,085#, 5 MIN - 2,614#. BREAK DWN PERFS @ 8,712' @ 4,490# @ 9 BPM. MIP - 4,871#, AIP - 4,710#, MIR - 4.6 BPM, AIR - 4.6 BPM, ISIP - 2,542#, 5 MIN - 1,986#. TOTAL LOAD - 11 BBLS. RIH & RLS RBP & PKR & POOH W/2 3/8" TBG, 5 1/2" PKR & RBP. ND BOP'S, SWI, SDFN. (DAY 3) TC:\$705,099

7/30/99 **DRILLING CBP'S.**
SICP - 1,550#. FRAC MV & WASATCH PERFS 8,899 TO 8,712' W/20/40 SAND WEDGE, 25# DELTA FLUID/GEL & 250 GALS 28% HCL @ 4,142# @ 40.1 BPM. MIP - 5,151#, AIP - 3,588#, MIR - 52.3 BPM, AIR - 37 BPM. ISIP - 5,151#. TOTAL LOAD - 805 BBLS. 87,000# SAND IN FORM, SCREENED OUT W/13,000# SAND IN CSG. TOTAL SAND - 100,000#. FLOW BACK 204 BBLS. S.I. F/1 HR. RU & RIH W/SINKER BAR TO 8,700'. NO TAG. POOH. RIH W/CBP & SET @ 8,615'. PERF 8,590' TO 8,212' W/4" GUNS, 3 SPF, 120' PHASING, 24 TOTAL HOLES. PERFS WOULD NOT BREAK. BULL HEADED 500 GALS 28% HCL. BROKE PERFS. PUMPED 90,000# 20/40 SAND. AIR: 44.9 BPM, MIR - 60.7 BPM. AIP - 4,290#, TOTAL LOAD 1,262 BBLS. ISIP - 2,633#. SET CBP @ 7,800'. PERF 7,752' - 7,768'. (16'). FRAC W/40,000# 20/40 SAND. AIR - 22 BPM. AIP - 2,471#. TOTAL LOAD - 443 BBLS. ISIP - 2,133#. SET CIBP @ 7,635'. PERF 7,614' - 18', 7,518' - 32', 7,478' - 80'. FRAC W/52,500# 20/40 SAND. AIR - 32.8 BPM. AIP - 2,635#. SET CBP @ 7,225'. RIH W/4 3/4" BIT, BIT SUB, 1 JT, & SN. DRILL OUT CBP @ 7,225'. (POWER SWIVEL PROBLEMS.) (DAY 4) TC:\$831,250

7/31/99 - FLOWING WELL TO CLEAN UP.
RU POWER SWIVEL, RIH & TAG SAND @ 7,401'. CIRC CLEAN & DO CBP @ 7,635'. CIRC HOLE. RIH W/2 3/8" TBG & TAG SAND @ 7,769'. BREAK CIRC W/AIR-FOAM. CO SAND F/7,769' TO 7,800'. DRILL BP @ 7,800'. CIRC HOLE & RD SWIVEL. RIH W/2 3/8" TBG. TAG SAND @ 8,392'. BREAK CIRC W/AIR-FOAM. CO SAND F/8,392' TO 8,615'.. CIRC HOLE. PUMP 50 BBLS DWN TBG. DRILL BP @ 8,615'. CIRC HOLE. RD SWIVEL. RIH W/2 3/8" TBG TO 8,932'. CIRC HOLE CLEAN. LD 49 JTS 2 3/8" TBG. EOT 7,348' & LD STRING FLOAT. RU FLOW LINE TO TK. CLOSE RAMS ON TBG. EOT - 7,385'. SN @ 7,351'. HOOK AIR UP TO BACK SIDE & BLOW WELL THROUGH 2" LINE. SICP - 1,200#, FTP - 100#.

8/1/99 - **FLOW WELL TO CLEAN UP.**
FLOWED 180 BBLS H2O, FTP - 250#, SICP - 980# TO 840#, 32//64 CK. EST RATE - 1,000 MCFD. TRACE OF SAND TO CLEAN. (DAY 6) TC:\$864,140

FLOW BACK REPORT - CP - 820# TO 800#, TP - 400#, 20/64 CK. EST RATE - 750 MCF, REC

151 BBLS. LLTR:1,340 BBLS.

8/2/99 - **FRAC - SICP - 600#, FTP - 140#. BLOW WELL DWN. PUMP 25 BBLS 2% KCL DWN TBG. POOH W/2 3/8" TBG, SN, BIT SUB & 4 3/4" BIT. ND BOP'S, RU & RIH TO SET CBP @ 7,225'. POOH & RIH W/BAILER & DUMP 15% HCL @ 7,209' & 7,167'. POOH. RIH W/4" CSG GUNS & PERF 3 SPF, 120' PHASING F/7,206' TO 7,168'. 33 HOLES, 0# PSI. BREAK DWN W/10 BBLS 2% KCL @ 2,300# @ 2 1/2 BPM. ISIP - 1,350#. AIP - 1,700# @ 2 1/2 BPM, 5 MIN - 1,100#. SWI, PREP FOR FRAC. (DAY 7) TC:\$884,747**

8/3/99 **FLOW BACK REPORT (SEE WELL FILE)**

8/4/99 **PREP TO FINISH DO CBP'S.**

FRAC WASATCH PERFS F/7,161' TO 7,210' W/31,500# 20/40 SAND, DELTA FRAC W/SAND WEDGE. BREAK DWN @ 2,346# @ 23 BPM. MTP - 2,655#, ATP - 2,492#, MTR - 36.6 BPM, ATR - 31 BPM. ISIP - 1,730#, TL - 384 BBLS. SET CBP @ 7,050'. PERF WASATCH F/6,942' TO 6,958' & 6,998' TO 7,016', 1 SPF, 34 HOLES. FRAC PERFS 6,942' TO 7,016' W/ 88,000# 20/40 SAND, DELTA FRAC W/ SAND WEDGE. BREAK DWN @ 3,425# @ 14.9 BPM. MTP - 3,418#, ATP - 1,600#, MTR - 40.8 BPM, ATR - 38 BPM. ISIP - 1,228#. TL - 775 BBLS. SET CBP @ 6,790'. PERF WASATCH F/6,757' TO 6,766', 3 SPF, 27 HOLES. 0# PRESS. FRAC PERFS F/6,757' TO 6,766' W/30,500# 20/40 SAND, DELTA FRAC W/SAND WEDGE. BREAK DWN @ 3,242# @ 14.9 BPM. MTP - 3,212#, ATP - 850#, MTR - 25 BPM, ATR - 24.7 BPM. ISIP - 720#. TL - 372 BBLS. SET CBP @ 6,660'. PERF WASATCH 6,636' TO 6,646', 3 SPF, 30 HOLES. FRAC PERFS 6,636' TO 6,646' W/40,000# 20/40 SAND, DELTA FRAC W/SAND WEDGE. BREAK DWN @ 3,230# @ 12.6 BPM. MTP - 3,232#, ATP - 1,908#, MTR - 29.8 BPM, ATR - 25.4 BPM, ISIP - 1,070#. TL - 430 BBLS. SET CBP @ 6,527'. PERF WASATCH F/6,490' TO 6,510', 3 SPF, 60 HOLES. FRAC PERFS 6,490' TO 6,510' W/127,900# 20/40 SAND. BREAK DWN @ 2,243# @ 12.8 BPM. MTP - 2,196#, ATP - 1,530#, MTR - 24.7 BPM, ATR - 24.1 BPM. ISIP - 1,560#. TL - 865 BBLS. SET CBP @ 6,340'. RIH W/4 3/4" BIT & PUMP OFF SUB. DO CBP'S @ 6,340', 6,527', 6,660', & 6,790' W/AIR-FOAM. DRLG ON CBP @ 7,050'. TC:\$1,042,306 SCHEMATIC (SEE WELL FILE) MV PERFS & WAS PERFS.

8/5/99 **FLOW BACK WELL.**

FINISH DO CBP @ 7,050'. RIH & DO CBP @ 7,195'. RIH & TAG SAND @ 9,124'. CO TO PBTB @ 9,256' W/AIR-FOAM. PU & LAND TBG @ 8,506', SN @ 8,473'. PUMP OFF BIT SUB. OPEN TO FLOW TANK ON 32/64 CK @ 7:00 P.M. FLOW 11 HRS ON 32/64 CK @ 7:00 P.M. FLOW 11 HRS ON 32/64 TO 20/64 CK. CP - 1,150# TO 1,050#, FTP - 200# TO 600#, 27 BWPH TO 11 BWPH, TRACE OF SAND. EST PROD RATE - 1,100 MCFPD. LLTR - 2,847 BBLS.

TC:\$1,090,977

8/6/99 **FLOWING APPROX 800 MCFPD ON 20/64 CK. FTP - 600#, CP - 1,000#, 5 BWPH, NO SAND. LLTR - 2,685 BBLS. 24 HRS.**

8/10/99 **FINAL REPORT / W. O. PIPELINE**

8/18/99 **CONSTRUCTION REPORT**

10/22/99 **RD RIG FROM 7 SISTERS FIELD ITP - 1000#, ICP 1500#, IFL -3400', BLEW WELL DOWN MADE 5 RUNS REC 65 BBLS PUT WELL ON PRODUCTION. FTP- 1050, FCP - 1525, FFL 7000'. TC: \$1,370**

10/23/99 - ACT: FLWG TO SALES.

PROG: MADE 5 SWAB TRIPS. REC 65 BLW. FLOW TO SALES @ 4:00 PM. FTP: 1,050#, CP: 1,525#.

10/24/99 - FLWD 925 MCF, 40 BW, FTP: 745#, CP: 1,175#, 24/64" CK, 16 HRS, LP: 399#.

10/25/99 - FLWD 1,660 MCF, 84 BW, FTP: 550#, CP: 1,050#, 24/64" CK, 24 HRS, LP: 400# (OPEN TO 48/64" CK).

10/26/99 - PROG: FLWD 1,749 MCF, 184 BW, FTP: 480#, CP: 900#, 48/64" CK, 24 HRS, LP: 400#, OPEN TO 64/64" CK

10/27/99 PROG: FLWD 1,652 MCF, 136 BW, FTP: 460#, CP: 850#, 64/64" CK, 24 HRS, LP: 392#, 64/64" CK. FINAL REPORT.

IP DATE: 10/25/99. FLWG 1,749 MCF, 184 BW, FTP: 480#, CP: 900#, 48/64" CK, 24 HRS, LP: 400#.

10/27/99 **FINAL REPORT**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Various

8. Well Name and No.

See Attached

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State

Utah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N/A

43.0A7.33283

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Commingling

Requests

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests approval to commingle the overflow condensate in the condensate overflow tank connected to the water tanks.

The proposed method of allocation for the overflow condensate when a sufficient volume is present will be based on the percentage of gas sold since the last sale based on MMBTU times the volume of condensate sold from the overflow tank.

Please see attachment.

RECEIVED

JUN 06 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date 5/31/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Name	Well Number	API No.	Location	Field	County State	Lease No.	CA No.
Ankerpont	#31-39	43-047-33339	1700'FSL & 900'FWL (NWSW Sec.31,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3006	9C-209
Ouray	#5-72	43-047-33283	1500'FNL & 905'FWL (SWNW Sec.5,T9S,R21E)	Ouray	Uintah, UT	14-20-H62-3008	9C-183
Ouray	#32-69	43-047-33288	672'FSL & 683'FWL (SWSW Sec.32,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3008	9C-204
Ouray	#6-73	43-047-33286	655'FNL & 1971'FEL (NWNE Sec.6,T9S,R21E)	Ouray	Uintah, UT	14-20-H62-3022	9C-73
Ankerpont	#31-86	43-047-33384	699'FSL & 2034'FWL (SESW Sec.31,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3006	9C-209

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

EXAMPLE OF ALLOCATION METHOD
MONTHLY CONDENSATE PRODUCTION

WELL REFERENCE	MMBTU SOLD	% OF TOTAL MMBTU SOLD	ESTIMATED CONDENSATE ALLOCATION
ANKERPONT #31-39	35821	35%	34 Bbls
ANKERPONT #31-86	4429	5%	4 Bbls
OURAY #6-73	19791	19%	19 Bbls
OURAY #5-72	22506	22%	21 Bbls
OURAY #32-69	19765	19%	19 Bbls
TOTALS	102312	100%	97

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N/A

5. Lease Serial No.

Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Various

8. Well Name and No.

See Attached

9. API Well No.

N/A 43-047-33283

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Alter Casing

☐ Casing Repair

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☐ Well Integrity

☒ Other Commingling

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Coastal Oil & Gas Corporation requests approval to commingle the overflow in the condensate overflow tank connected to the water tanks.

The proposed method of allocation for the overflow condensate will be as follows:

When a tank of condensate is collected, sufficient for sales, the allocation percentage will be based on the ratio of the MMBTU of all of the natural gas measured since the last condensate overflow sales. This ratio will be applied to the total overflow condensate volume sold. The allocated condensate volume will then be reported in the oil sold column on the 3160-6 report for the month the sales occurred.

In order to account for the existing inventory, the overflow tank will be stripped before and after each sale.

Please see attachments.

RECEIVED

JUN 19 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date 6/9/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

EXAMPLE OF ALLOCATION METHOD
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TOTALS	102312	100%	97

RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 11 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

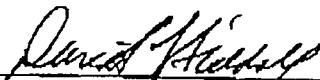
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

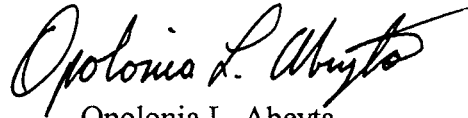
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46	(84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11	(9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44	(CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83	(CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41	(9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67	(9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68	(9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72	(9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104	(CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153	(9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160	(9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3	(9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29	(CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35	(9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66	(CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71	(CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73	(9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82	(C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154	(CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155	(9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

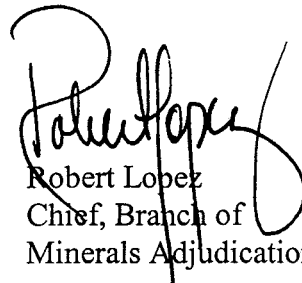
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: Exhibit "A"
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

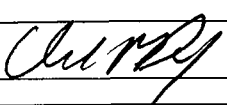
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY
NO

LEASE
TYPE

WELL
TYPE

WELL
STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.